



**CO<sub>2</sub> ROUTES ACROSS EUROPE**



**COREU**

**COREu is one of the largest Horizon funded  
Carbon Capture and Storage (CCS) projects**

**More than 40 partners aim at the development  
of hub concepts for CO<sub>2</sub> transport and storage**












**From fundamental research to demonstration**

**Coordinated by SINTEF Energy, Norway**



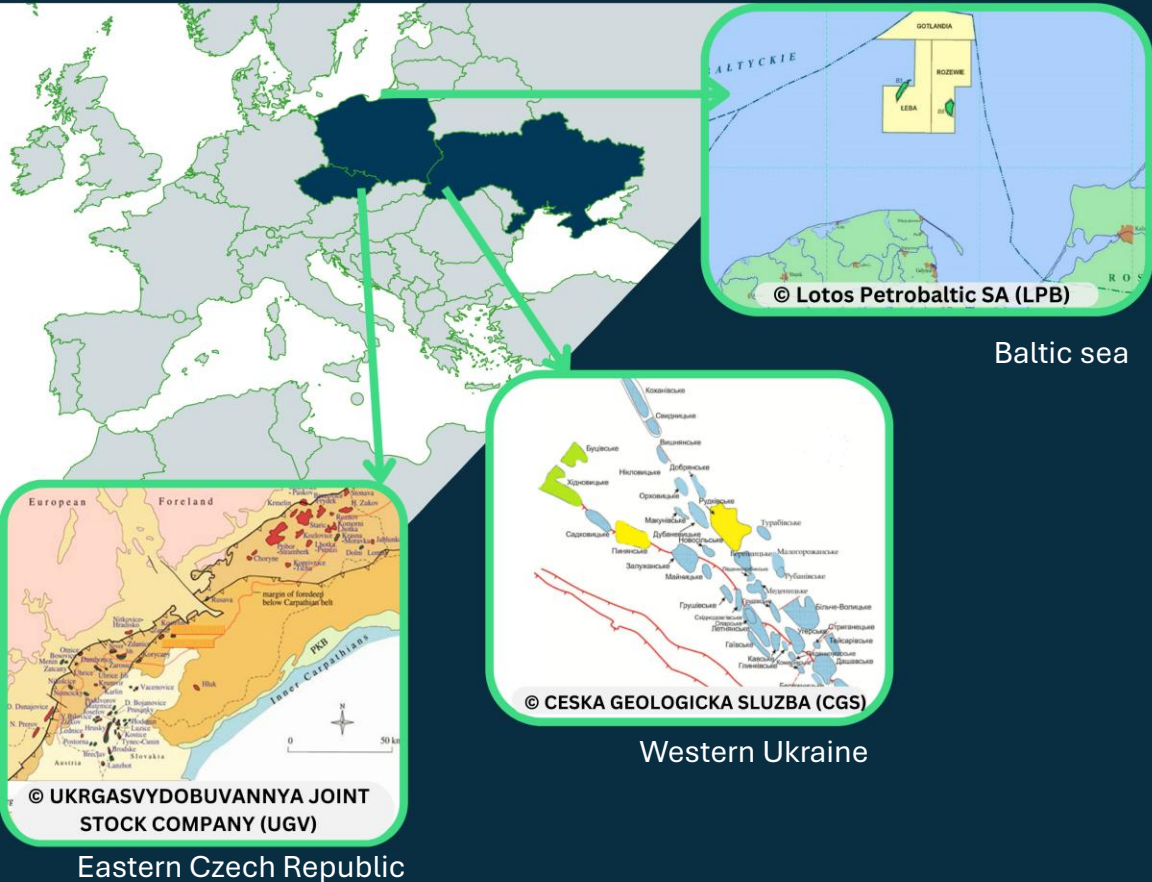


# Main Objectives

-  **Accelerate CCS deployment by demonstrating safe and effective CO<sub>2</sub> transport and storage.**
  -  Increase the TRL of the CCS technologies developed.
  -  **Define economically viable, societal-and environmentally-aware business models** for a sustainable upscaling of the deployment of CCS.
  -  **Develop improved CO<sub>2</sub> stream specifications** for the demo, facilitating open-access transport, by targeted analysis and experiments.
  -  Provide experimental data, new methods and tools for safe design and risk assessment of CO<sub>2</sub> transport.
  -  Provide experimental data and develop tools to de-risk and optimize CO<sub>2</sub> storage.
-  **Support the deployment of multimodal, open-access CO<sub>2</sub> transport** by experimental data, validated models and engineering design.
  -  Facilitate the safe operations of, and enable revenues and credits allocation in, CO<sub>2</sub> transportation networks by advancing metering and analysis technologies.
  -  Develop a standard methodology for strengthening social acceptance of CCS technologies.
  -  Monitor, prevent and reduce the environmental impact of transport and storage deployment.
  -  Contribute to create a positive momentum for CCS across EU, by mobilizing impacting stakeholders (beyond consortium) & offering an innovative setting for collaborative engagement, resulting in accelerated deployment of safe, sustainable and resilient CCS routes in Europe.



# Accelerated route development across Europe



## Central-East Europe:

- ✔ **Czech Republic:** MND's storage structures and hub development.
- ✔ **Poland:** LPB\*'s offshore reservoir exploitation in the Baltic Sea.
- ✔ **Ukraine:** UGV\*'s CO<sub>2</sub> capture and transportation routes.

## Long-term Assessments:

- ✔ Carbon intensity, LCA, environmental impact, and risks.
- ✔ Scenarios for cross-border CO<sub>2</sub> transport infrastructures.

\* LPB-Lotos Petrobaltic SA

\* UGV-UKRGASVYDOBUVANNYA JOINT STOCK COMPANY

# Demonstrations

## Greece :



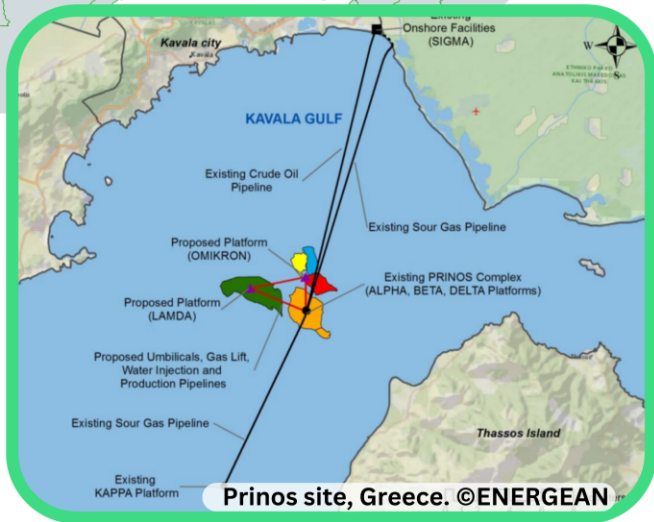
CO<sub>2</sub> delivery to Prinos offshore storage site (using GVP\* transport vessels).



AUV\*-based leakage monitoring system.



Monitoring induced seismicity with subsea sensors.



Prinos site, Greece. ©ENERGEAN

## Norway:



Onshore test of innovative offloading solution by MacGregor.



Storage suitability assessment.



CO<sub>2</sub> pilot operations and leakage monitoring.



Monitoring induced seismicity with subsea nodes.



Upscaling to full-field development.

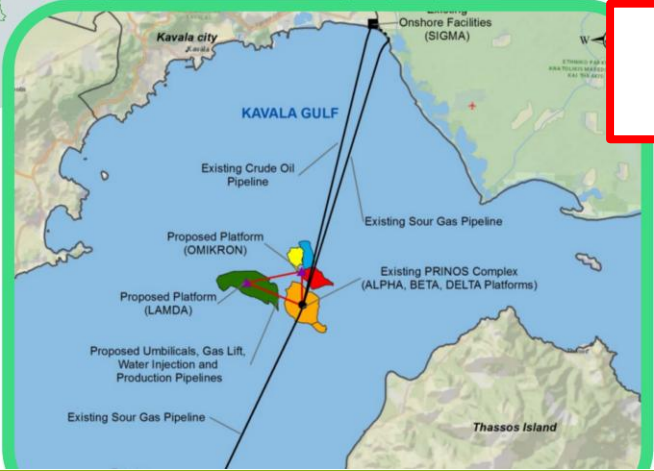
- GVP- GAS VESSEL PRODUCTION PROIZVODNJA IN INZENIRSKE DEJAVNOSTI DOO
- AUV- Autonomous underwater vehicle



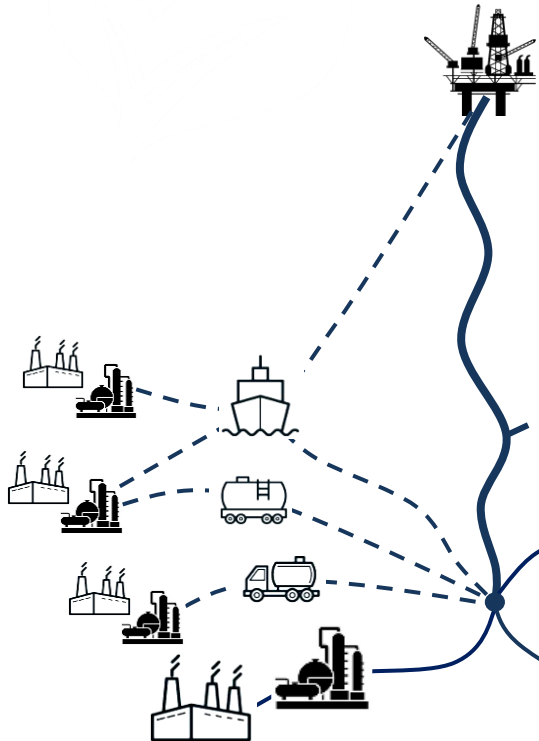
# CO<sub>2</sub> Project innovations

- 1 Use of GVP Carbon Fibre Cylinders to transport captured and compressed CO<sub>2</sub> by truck to the storage site.
- 2 Onshore demonstration of four system architectures to transfer CO<sub>2</sub> from transport vessels in ships to the injection well.
- 3 Induced seismicity monitoring system: a wireless, battery-powered set of offshore sensors that can stay on the seabed for up to six months without recharging.
- 4 CO<sub>2</sub>-sniffing AUV: this technology will be used to monitor CO<sub>2</sub> near the injection wells and the transport route.
- 5 Design and assessment of CO<sub>2</sub> pipelines to avoid running ductile.
- 6 Enabling the assessment of the economic and safe reuse of existing assets such as pipelines, wells, and platforms.
- 7 Well-reservoir flow coupling.
- 8 Metering and analysis of CO<sub>2</sub> streams including the customisation and demonstration of a tool to monitor the whole CCS value chain.

## Develop CO<sub>2</sub>-stream specifications for open-access transport



# In a Multimodal Network CO<sub>2</sub> is not Pure



- Different origins and capture mechanisms result in different typical impurities (list is for sure not complete!)
- Amine scrubbing: water, traces of amines and air components
- Oxyfuel: water, air components, SO<sub>x</sub>, NO<sub>x</sub>
- Pre combustion: water, H<sub>2</sub>, H<sub>2</sub>S

Typical impurities are ...

... in the % range: nitrogen, oxygen, argon, methane, hydrogen

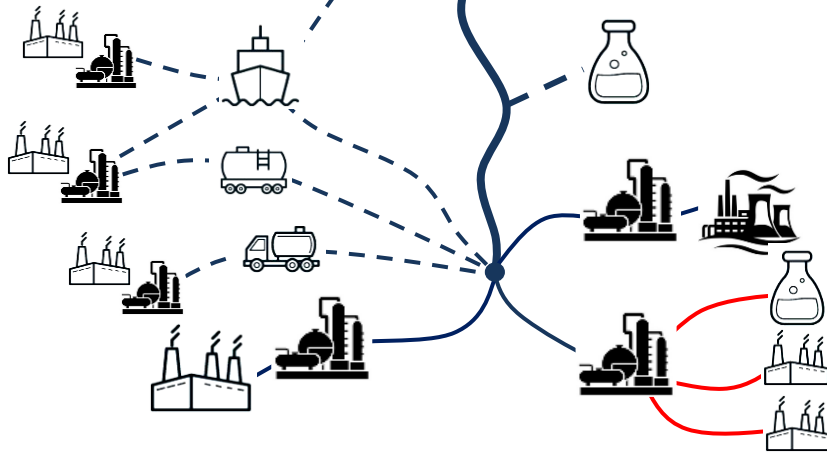
... in the ‰ range: water

... in the ppm range: SO<sub>x</sub>, NO<sub>x</sub>, H<sub>2</sub>S, amines ...



# In a Multimodal Network CO<sub>2</sub> is not Pure

Impurities in the ppm range become cost drivers, keep us busy in modelling properties of CO<sub>2</sub> streams



Liquid CO <sub>2</sub> (LCO <sub>2</sub> ) Quality Specifications		
Component	Unit	Limit for CO <sub>2</sub> Cargo within Reference Conditions
Carbon Dioxide (CO <sub>2</sub> )	mol-%	Balance (Minimum 99.81%)
Water (H <sub>2</sub> O)	ppm-mol	≤ 30
Oxygen (O <sub>2</sub> )	ppm-mol	≤ 10
Sulphur Oxides (SO <sub>x</sub> )	ppm-mol	≤ 10
Nitrogen Oxides (NO <sub>x</sub> )	ppm-mol	≤ 1.5
Hydrogen Sulfide (H <sub>2</sub> S)	ppm-mol	≤ 9
Amine	ppm-mol	≤ 10
Ammonia (NH <sub>3</sub> )	ppm-mol	≤ 10
Formaldehyde (CH <sub>2</sub> O)	ppm-mol	≤ 20
Acetaldehyde (CH <sub>3</sub> CHO)	ppm-mol	≤ 20
Mercury (Hg)	ppm-mol	≤ 0.0003
Carbon Monoxide (CO)	ppm-mol	≤ 100
Hydrogen (H <sub>2</sub> )	ppm-mol	≤ 50
Methane (CH <sub>4</sub> )	ppm-mol	≤ 100
Nitrogen (N <sub>2</sub> )	ppm-mol	≤ 50
Argon (Ar)	ppm-mol	≤ 100
Methanol (CH <sub>3</sub> OH)	ppm-mol	≤ 30
Ethanol (C <sub>2</sub> H <sub>5</sub> OH)	ppm-mol	≤ 1
Total Volatile Organic Compounds (VOC)	ppm-mol	≤ 10
Mono-Ethylene Glycol (MEG)	ppm-mol	< 0.005
Tri-Ethylene Glycol (TEG)	ppm-mol	Not allowed
BTEX	ppm-mol	≤ 0.5

# If Impurities Keep us Busy, the Bulk is Well Described?

Int J Thermophys (2023)44:178  
<https://doi.org/10.1007/s10765-023-03263-6>



## EOS-CG-2021: A Mixture Model for the Calculation of Thermodynamic Properties of CCS Mixtures

Tobias Neumann<sup>1,2</sup> · Stefan Herrig<sup>1</sup> · Ian H. Bell<sup>3</sup> · Robin Beckmüller<sup>1</sup> · Eric W. Lemmon<sup>3</sup> · Monika Thol<sup>1</sup> · Roland Span<sup>1</sup>

- An accurate property model covering 15 CCS components is available
- Ared Cezairliyan Award 2024
- **Software** required for broad application

$$\frac{a(\rho, T, \vec{x})}{RT} = \alpha(\delta, \tau, \vec{x}) = \alpha^o(\rho, T, \vec{x}) + \alpha^r(\delta, \tau, \vec{x})$$

$$\alpha^o(\rho, T, \vec{x}) = \sum_{i=1}^N x_i [\alpha_i^o(\rho, T) + \ln x_i]$$

$$\alpha^r(\delta, \tau, \vec{x}) = \sum_{i=1}^N x_i \alpha_i^r(\delta, \tau) + \Delta \alpha^r(\delta, \tau, \vec{x})$$

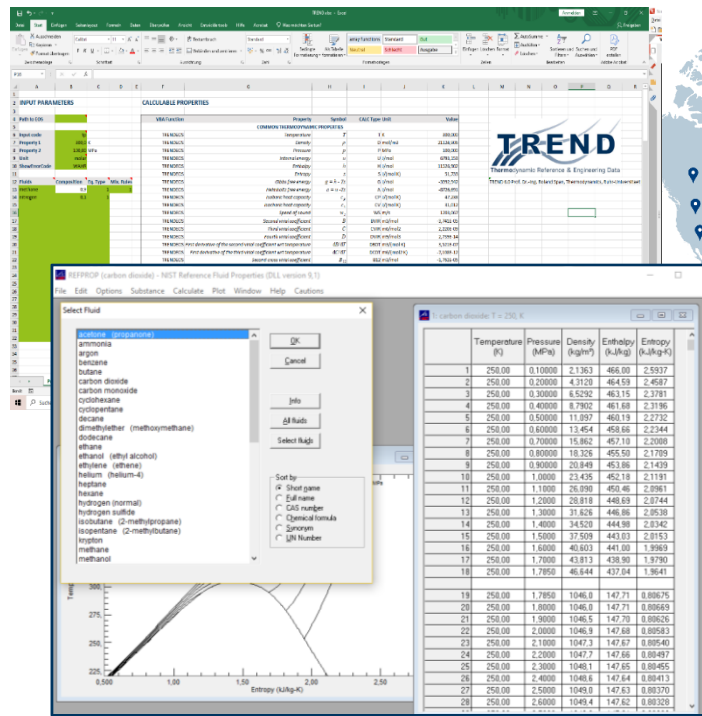
$$\frac{1}{\rho_r(\vec{x})} = \sum_{i=1}^N \frac{x_i^2}{\rho_{c,i}} + \sum_{i=1}^{N-1} \sum_{j=i+1}^N 2x_i x_j \beta_{v,ij} \gamma_{v,ij} \frac{x_i + x_j}{\beta_{v,ij}^2 x_i + x_j} \frac{1}{8} \left( \frac{1}{\rho_{c,i}^{1/3}} + \frac{1}{\rho_{c,j}^{1/3}} \right)^3$$

$$T_r(\vec{x}) = \sum_{i=1}^N x_i^2 T_{c,i} + \sum_{i=1}^{N-1} \sum_{j=i+1}^N 2x_i x_j \beta_{T,ij} \gamma_{T,ij} \frac{x_i + x_j}{\beta_{T,ij}^2 x_i + x_j} (T_{c,i} T_{c,j})^{0.5}$$

$$\delta = \frac{\rho}{\rho_r(\vec{x})} \quad \text{and} \quad \tau = \frac{T_r(\vec{x})}{T}$$

# TREND and REFPROP – Two Software Packages Defining Property Standards in Energy Technologies

- Accurate property models are available for about **160 pure fluids**
- Working fluids in energy technologies (power, refrigeration, heat pumps, air conditioning) & bulk chemicals
- **Relevant mixtures** covered (incl. natural gas, LNG, CCS, cryogenic engineering)



TREND ~ 190 user  
 REFPROP ~ 10 000 user  
 the models are the same!

# TREND and REFPROP – Two Software Packages Defining Property Standards in Energy Technologies

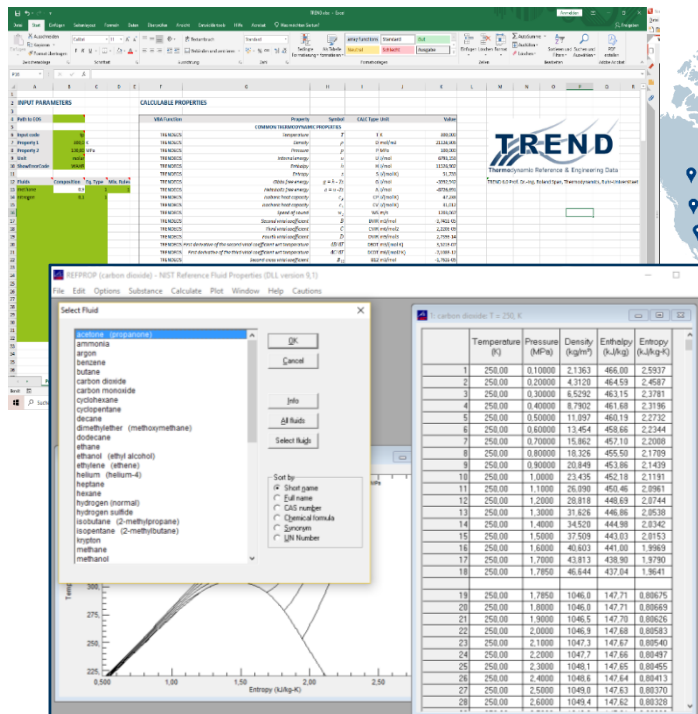
**TOP Authors**  
for multiparameter reference  
equations of state:

**Eric W. Lemmon, NIST**  
(EOS for 104 fluids)

**Roland Span, RUB**  
(EOS for 48 fluids)

**Monika Thol, RUB**  
(EOS for 30 fluids)

**Wolfgang Wagner, RUB<sup>†</sup>**  
(EOS for 17 fluids)



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